

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2011**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,595</b>	--	--	<b>8,923</b>	<b>250</b>	<b>37</b>	<b>14,684</b>	<b>47</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,125</b>	<b>-19</b>	<b>686</b>	<b>180</b>	--	<b>71</b>	<b>464</b>	<b>174</b>	<b>2,264</b>
Pentanes Plus .....	283	-19	--	45	--	22	173	12	103
Liquefied Petroleum Gases .....	1,842	--	686	135	--	49	292	162	2,161
Ethane/Ethylene .....	891	--	20	0	--	-18	--	--	929
Propane/Propylene .....	601	--	546	109	--	-10	--	134	1,132
Normal Butane/Butylene .....	150	--	117	16	--	76	112	28	67
Isobutane/Isobutylene .....	200	--	3	10	--	1	180	--	32
<b>Other Liquids</b> .....	--	<b>962</b>	--	<b>1,426</b>	<b>138</b>	<b>77</b>	<b>2,253</b>	<b>174</b>	<b>23</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	962	--	8	151	8	994	119	0
Hydrogen .....	--	--	--	--	174	--	174	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	61	--	0	-3	2	3	53	0
Renewable Fuels (including Fuel Ethanol) .....	--	902	--	3	-16	6	816	66	0
Fuel Ethanol <sup>5</sup> .....	--	902	--	2	-30	4	804	66	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	14	3	12	--	0
Other Hydrocarbons .....	--	--	--	5	-4	0	1	--	0
Unfinished Oils .....	--	--	--	637	--	39	576	--	23
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	781	-13	30	683	54	0
Reformulated .....	--	--	--	191	55	-27	272	1	0
Conventional .....	--	0	--	590	-68	57	411	53	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,770</b>	<b>1,024</b>	<b>42</b>	<b>-60</b>	--	<b>2,321</b>	<b>16,576</b>
Finished Motor Gasoline .....	--	1	8,974	122	42	-43	--	416	8,766
Reformulated .....	--	--	3,010	--	5	-2	--	7	3,010
Conventional .....	--	1	5,964	122	37	-41	--	409	5,756
Finished Aviation Gasoline .....	--	--	15	0	--	-1	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,447	78	--	6	--	93	1,426
Kerosene .....	--	--	16	1	--	-4	--	5	16
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,319	194	0	-30	--	754	3,789
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,735	120	0	-5	--	499	3,361
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	184	7	--	11	--	168	12
Greater than 500 ppm sulfur .....	--	--	400	66	--	-36	--	86	416
Residual Fuel Oil <sup>8</sup> .....	--	--	544	397	--	-18	--	438	522
Less than 0.31 percent sulfur .....	--	--	35	60	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	86	37	--	-8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	424	300	--	-8	--	NA	NA
Petrochemical Feedstocks .....	--	--	311	150	--	3	--	--	459
Naphtha for Petro. Feed. Use .....	--	--	204	56	--	2	--	--	258
Other Oils for Petro. Feed. Use .....	--	--	107	95	--	1	--	--	201
Special Naphthas .....	--	--	38	13	--	1	--	34	15
Lubricants .....	--	--	171	26	--	-1	--	71	127
Waxes .....	--	--	8	5	--	0	--	5	8
Petroleum Coke .....	--	--	822	14	--	2	--	476	358
Marketable .....	--	--	598	14	--	2	--	476	133
Catalyst .....	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil .....	--	--	362	23	--	24	--	26	335
Still Gas .....	--	--	665	--	--	--	--	--	665
Miscellaneous Products .....	--	--	77	0	--	0	--	1	77
<b>Total</b> .....	<b>7,720</b>	<b>944</b>	<b>18,456</b>	<b>11,552</b>	<b>430</b>	<b>125</b>	<b>17,401</b>	<b>2,715</b>	<b>18,863</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."